

December 22, 2008

Dale Haines Operations Manager

Chevron North America Exploration and Production 3800 Centerpoint Drive Suite 100 Anchorage, Alaska 99503 Tel 907 263 7951 Fax 907 263 7698 Email daleah@chevron.com

Mr. Chae Park U.S. Environmental Protection Agency Region 10, Water Compliance Section 1200 Sixth Avenue, OW-133 Seattle, WA 98101

DEC 2 3 7008

RETURN RECEIPT REQUESTED CERTIFIED MAIL 7006 3450 0000 0081 2608 Wastewater Displaying and Title

Re:

NPDES Permit No. AKG-31-5001

Granite Point Tank Farm November 2008 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Granite Point Tank Farm that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5001. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the November 2008 NPDES Discharge Monitoring Reports (DMRs) for the Granite Point Tank Farm.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

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Dale Haines

cc: ADEC / Certified Mail 7006 3450 0000 0081 2615

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

NAME Union Oil Company of California

ADDRESS Attn: John Zager
P.O. Box 196247
Anchorage, AK 99519-6247

FACILITY Granite Point Tank Farm
LOCATION Cook Inlet, Alaska

(2-16)(17-19) AKG-31-5001 015 PERMIT NUMBER DISCHARGE NUMBER MONITORING PERIOD YEAR МО DAY YEAR МО DAY 08 11 01 TO 08 11 30

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)15	SAMPLE							<u></u>	************	<u> </u>	44000000000	C41-1-1-1-1-1-1	Javesag	911111111
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	REQUIREMENT					67	130	ug/l		Mo	nthiy		Grao	
015 Produced Water	SAMPLE	1												
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wercury	REQUIREMENT					3.1								
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John Zager General Manager Mid Continent/Alaska Business Unit					tachments were prepared un		5.37			TELEPHONE		DATE		
		my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of			DN			/A.S.						
			ersonner property gamer and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for						(907) 2	76-7600	08	12	22	
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OMMENTS AND EXPLANA		IONS (Reference ell :	attachments here)	s and kript			OR AUTHORIZE	D AGENT		CODE		L:l	i	

See Granite Point Tank Farm Page 3 of 3 for comments.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

NAME Union Oil Company of California Attn: John Zager ADDRESS P.O. Box 196247 Anchorage, AK 99519-6247 FACILITY Granite Point Tank Farm Cook inlet. Alaska LOCATION

(2-16) AKG-31-5001 PERMIT NUMBER

015 DISCHARGE NUMBER

MONITORING PERIOD YEAR MO DAY YÉAR MO DAY ΠR 11 01 08 11 30 TΩ (20-21) (22-23) (24-25) (26-27) (28-29) (30-31)

NOTE: Read instructions before completing this form. PARAMETER (3 Card Only) QUANTITY OR LOADING (4 Card Only) QUALITY OR CONCENTRATION NO. FREQUENCY SAMPLE (32-37) (46-53) (54-61) (38-45) (54-61) ΕX OF ANALYSIS TYPE AVERAGE MAXIMILM UNITS MINUMATURA AVERAGE MAXIMUM UNITS (62-63) (64-68) (69-70) 015 SAMPLE Produced Water MEASUREMENT 13 13 ma/l Monthly Grab TAH PERMIT REQUIREMENT 20 тая Monthly Grab 015 SAMPLE Produced Water MEASUREMENT 13 13 ma/l Monthly Grab TAaH PERMIT REQUIREMENT Report Report mo/l Monthly Grab 015 SAMPLE Produced Water MEASUREMENT No Sample No Sample ma/I Quarterly Grab Total Ammonia PERMIT REQUIREMENT Report Report: mc/l Quarterly Grab 015 SAMPLE Produced Water MEASUREMENT 625 625 THC Quarterly Grab PERMIT Whale Effluent Toxicity Mytilus galloprovincialis**** REQUIREMENT 1341 2691 TUC Quarterly Grab. 015 SAMPLE. Produced Water MEASUREMENT 625 625 THC Grab Annually Whole Effluent Toxicity PERMIT Dendraster excentdous REQUIREMENT 1341 2691 TUC Annually Grab 015 SAMPLE Produced Water MEASUREMENT 625 625 TUC Annually Grab Whole Effluent Toxicity PERMIT Menidia beryllina REQUIREMENT 1341 2691 TUC Annually Grab NAME/TITLE PRINCIPAL EXECUTIVE OFFICER certify under penalty of law that this document and all attachments were prepared under TELEPHONE DATE my direction or supervision in accordance with a system designed to assure that qualified John Zager personnel properly gather and evaluate the information submitted. Based on my inquiry of (907) 276-7600 08 12 22 General Manager the person or persons who manage the system, or those persons directly responsible for Dale A. Haines Mid Continent/Alaska Business Unit gathering the information, the information submitted is, to the best of my knowledge and belief, SIGNATURE OF true, accurate, and complete. I am aware that there are significant penalties for submitting PRINCIPAL EXECUTIVE OFFICER AREA NUMBER YEAR MO ÐΑ TYPED OR PRINTED false information, including the possibility of fine and imprisonment for knowing violations. OR AUTHORIZED AGENT CODE COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

See Granite Point Tank Farm Page 3 of 3 for comments.

OF

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

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ADDRESS	Attn: John Zager
	P.O. Box 196247
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FACILITY	Granite Point Tank Farm,
LOCATION	Cook Inlet, Alaska

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DISCHARGE NUMBER

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 08
 11
 30

 (26-27)
 (28-29)
 (30-31)

NOTE: Read instructions before completing this form.

COMMENTS PAGE 3 OF 3

- * Flow rate includes produced water from Granite Point Platform for treatment and discharge. See letter submitted to EPA dated August 20, 2007.
- ** Frequency of pH measurement has been increased to more closely monitor water quality.
- *** Per permit instructions weekly samples consist of an average of 4 samples taken within a 24 hour period.
- **** Identified as the most sensitive species

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	I certify under penalty of law that this document and all attachments were prepared under	21)/	TELEPHONE		DATE		
John Zager	my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of	1 / / / X	(0.07).0	(207) 272 7000			
· ·	the person or persons who manage the system, or those persons directly responsible for	Dale A. Haines	(907) 2	76-7600	08	12	22
	gathering the information, the information submitted is, to the best of my knowledge and belief,	SIGNATURE OF			 		
	true, accurate, and complete. I am aware that there are significant penalties for submitting	PRINCIPAL EXECUTIVE OFFICER	AREA	NUMBER	YEAR	МО	DA
TYPED OR PRINTED COMMENTS AND EXPLANATION OF ANY VIOLAT	faise information, including the possibility of fine and imprisonment for knowing violations.	OR AUTHORIZED AGENT	CODE				